투르크메니스탄의 가스운송경로에 대한
경제성 평가 및 주변국의 개발전략 분석

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차 례

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Abstract

Economic Estimation and Strategic Analysis on the Development of International Transport Route of Natural Gas of Turkmenistan

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This study also attempted to check the procedure of Gas energy development of in Turkmenistan and analysis on the impact of various factors, such as business, local markets, major routes, hegemony of the power countries and other characteristics on the operational results in the Central Asian energy bridges to find positive impact on strategy of Korean government and corporations.

Gas production of the Turkmenistan is the most dynamic and promising sector of the national economy. The South Yolotan gas field is now easily as the world's second-largest gas field in terms of gas-in-place. It estimated reserves about 21 trillion cubic meters. The Turkmenistan Natural Gas Company (Türkmengaz), under the auspices of the Ministry of Oil and Gas, controls gas extraction in the country. Two-thirds of Turkmen gas goes through the Russian state-owned Gazprom.

Turkmenistan can modulate the demand sectors to cut off supplies, Russia agreed last year to raise the price it pays for Turkmen natural gas from $65 to $100 per 1,000 cubic meters. China is set to become the largest buyer of gas from Turkmenistan over the coming years as a pipeline linking the two countries, through Uzbekistan and Kazakhstan, reaches full capacity. In addition to supplying Russia,